
26th Groundwater Resources Association Annual Meeting | Oct. 10, 2017

Stochastic Management of Non-Point Source Contamination Joint Impact of Aquifer Heterogeneity and Well Characteristics

Christopher V. Henri and Thomas Harter



Department of
LAND, AIR AND WATER RESOURCES
University of California, Davis
Climate Change • Sustainable Agriculture
Environmental Quality • Landscape Processes



Motivation

Non-point source (NPS) contamination: large scale, long term, low intensity pollution (best example → agrochemicals)

Initial steps for groundwater management:

- When will the contaminant reach an extraction well (travel time)?
- From where does the contaminant come from (contributing area)?

Base for development of GW quality improvement strategies



Motivation

- Heterogeneity in aquifer hydraulic properties
 - Large uncertainty (poor characterization)



Zhangye, Gansu province, People's Republic of China



designed by Tim Babb

Motivation

- Heterogeneity in
 - Significant cor
 - Uncertainty pr



preferential channels

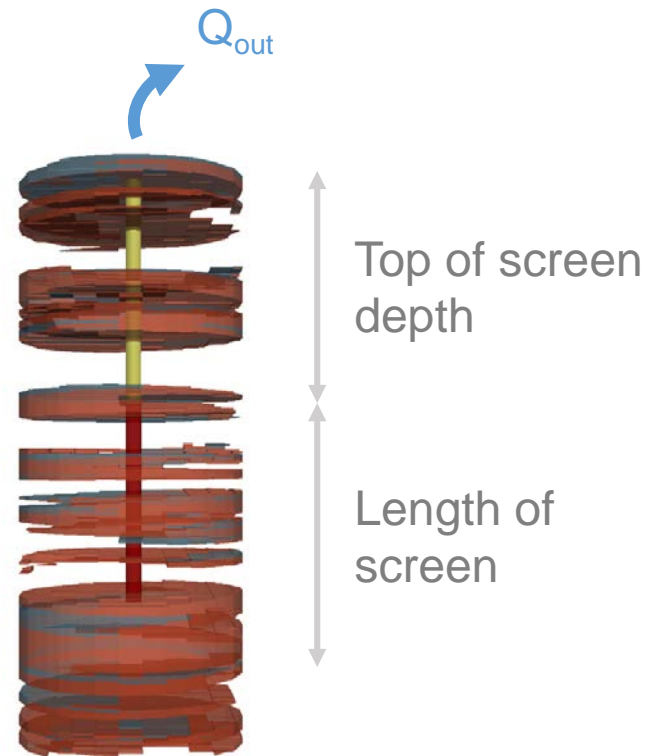


zones of low-velocity



Motivation

- Well characteristics
 - Extraction rate, screen length and depth
 - Significant controlling factor of the contaminant mass arrival



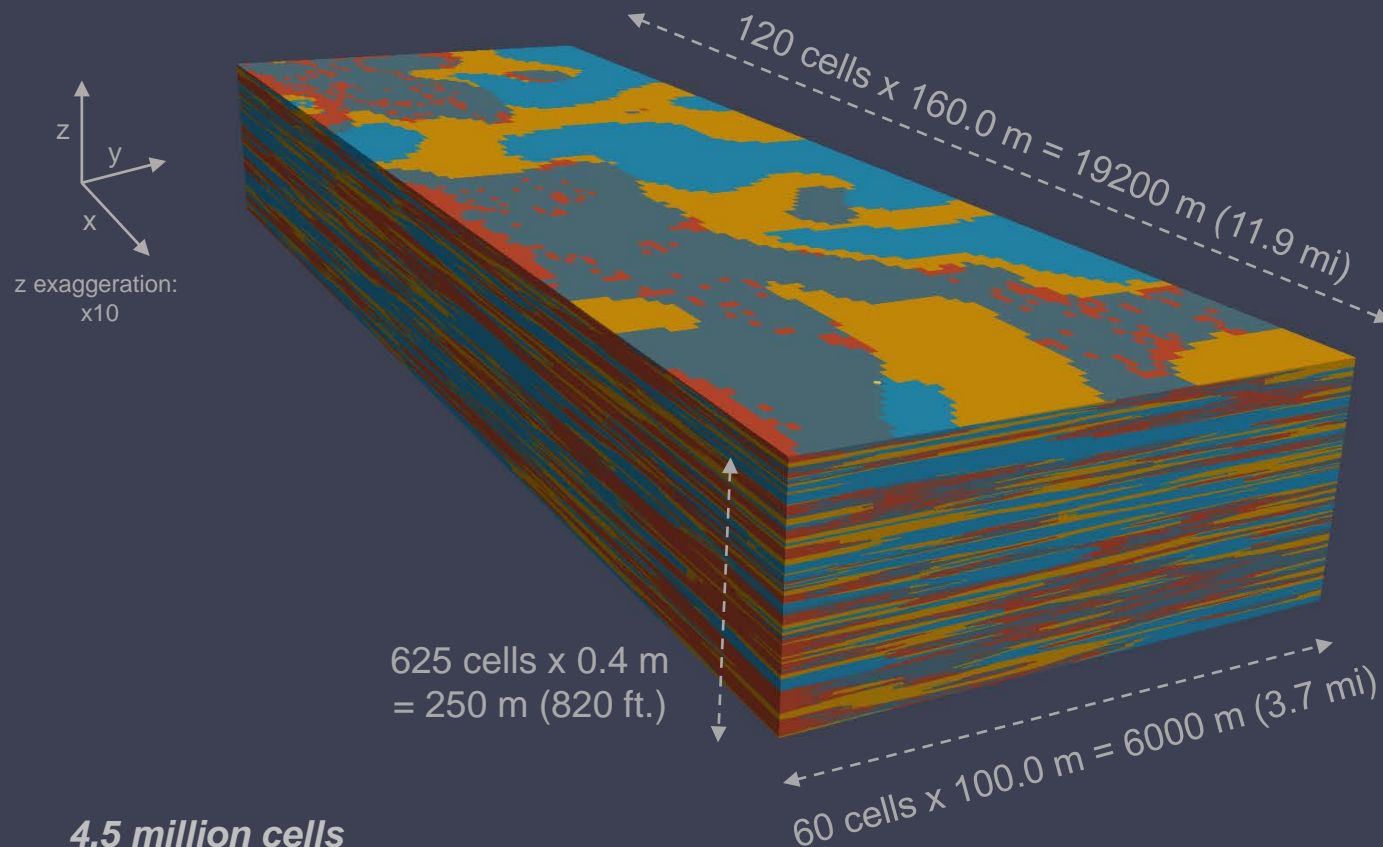
Objectives

- Characterize **travel time** and **extension of the contributing area** in typical Central Valley NPS contamination.
- Evaluate the joint impact of **aquifer heterogeneity** and **extraction wells characteristics** on travel times and contributing area uncertainty.
- Meta-model: is there a **simple (“effective” or “equivalent”) model** to predict travel time and capture zone?

Method

Geostatistical model:

Transition probability method (T-PROGS) [Carle and Fogg (1996), Carle (1999)]



4 categories:

gravel (g); sand (s);
muddy-sand (ms); mud (m)

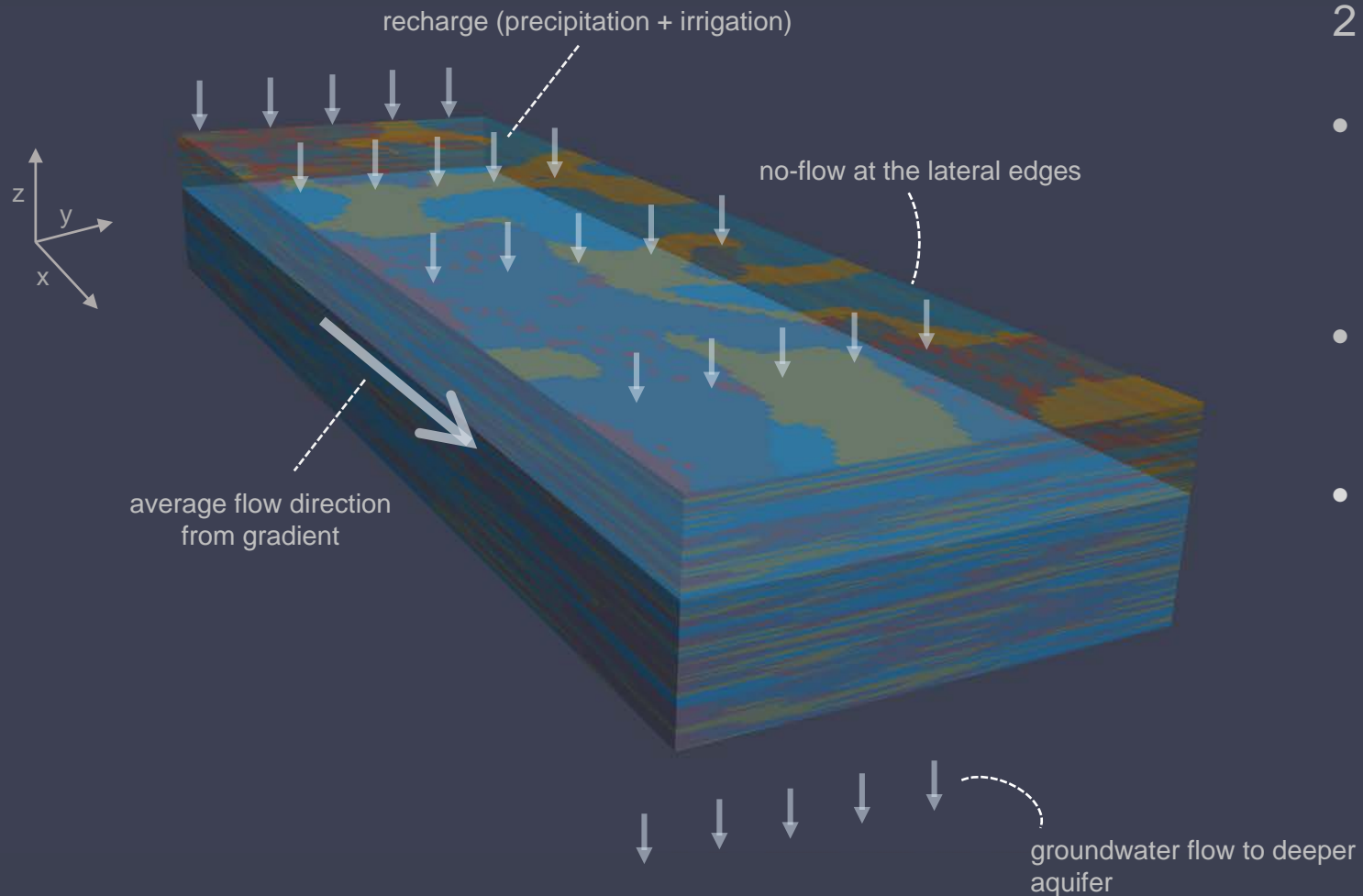
	g	s	ms	m
Proportion [%]	0.10	0.35	0.25	0.3
Hydraulic conductivity [m/d]	200.0	50.0	0.5	0.01

	g	s	ms	m
Mean length x direction [m]	800.0	1500.0	1000.0	b
Mean length y direction [m]	500.0	850.0	900.0	b
Mean length z direction [m]	2.0	3.5	2.0	b

Inspired by Central Valley's aquifers modeling by Weismann et al. (1999), Hua's Master Thesis (2006)

Method

Regional flow conditions

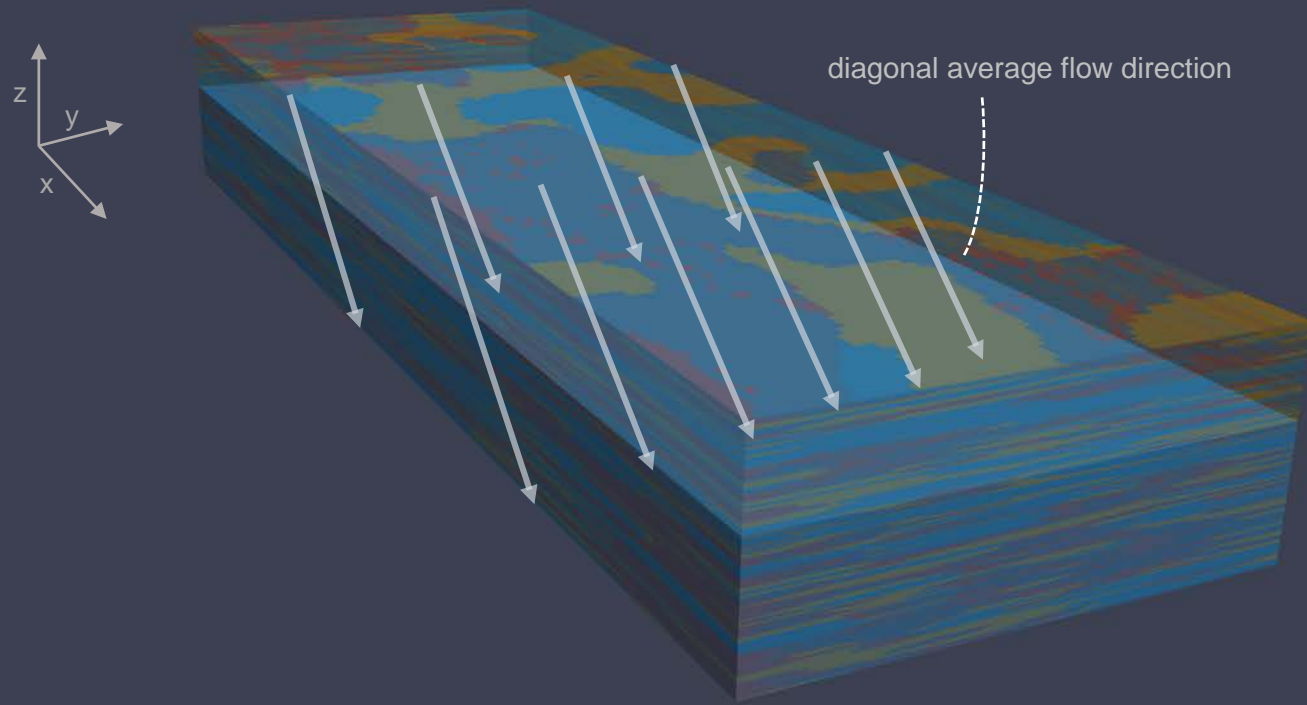


2 main large scale controlling forces:

- Uniform recharge rate (transverse vertical flux):
 6×10^{-4} m/d (9 in/y)
- Regional gradient (longitudinal flux):
0.001
- Steady-state

Method

Regional flow conditions

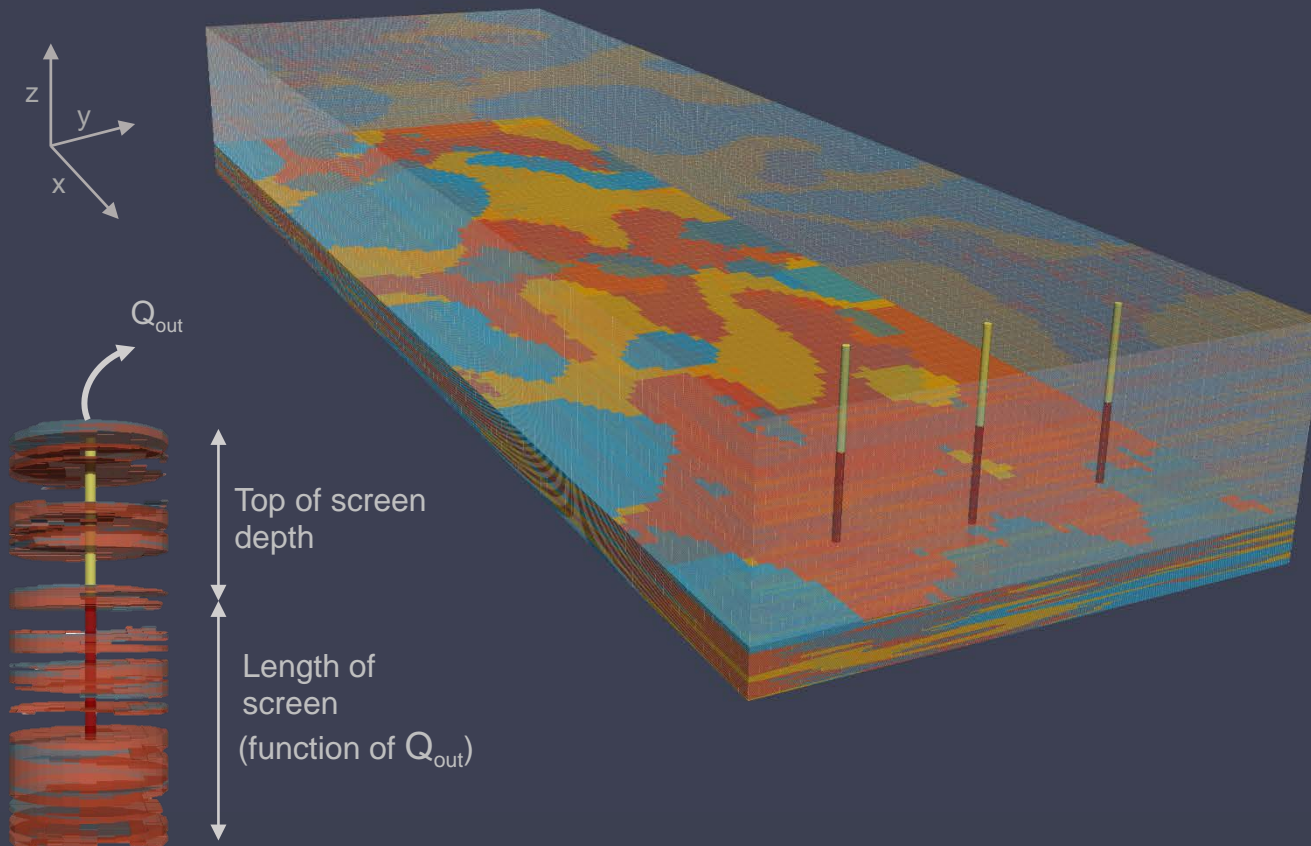


2 main large scale controlling forces:

- Uniform recharge rate (transverse vertical flux):
 6×10^{-4} m/d (9 in/y)
- Regional gradient (longitudinal flux):
0.001
- Steady-state

Method

Extraction wells

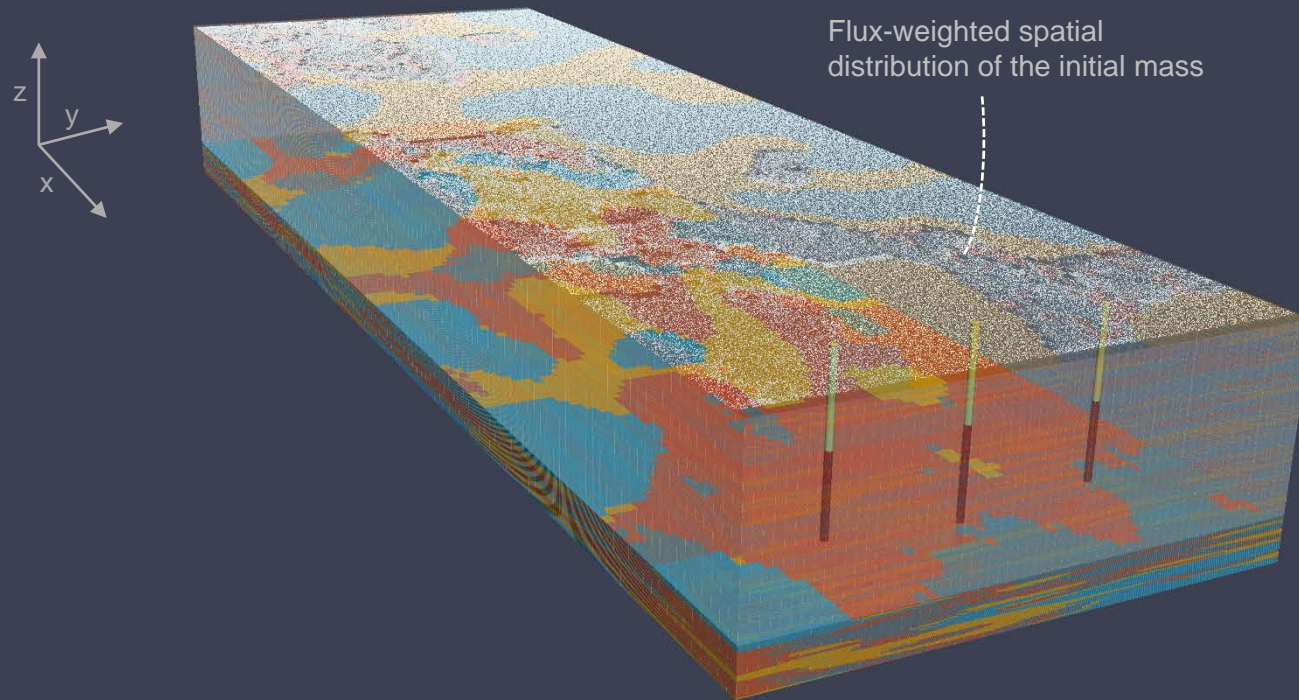


3 extraction wells

- Extraction rates:
750.0, 1500.0, 3000.0, and 6000.0 m³/d
137.6, 275.2, 550.4, 1100.7 g/mn
- Top of the screen depth:
50.0, 100.0, and 150.0 m
164.0, 328.1, 492.1 ft
- Length of the screen depends on the facies crossed by the well:
10 ft. of sand and gravel for every 100 gpm of pumping

Method

Contaminant transport



Advective transport using particle tracking (RW3D)

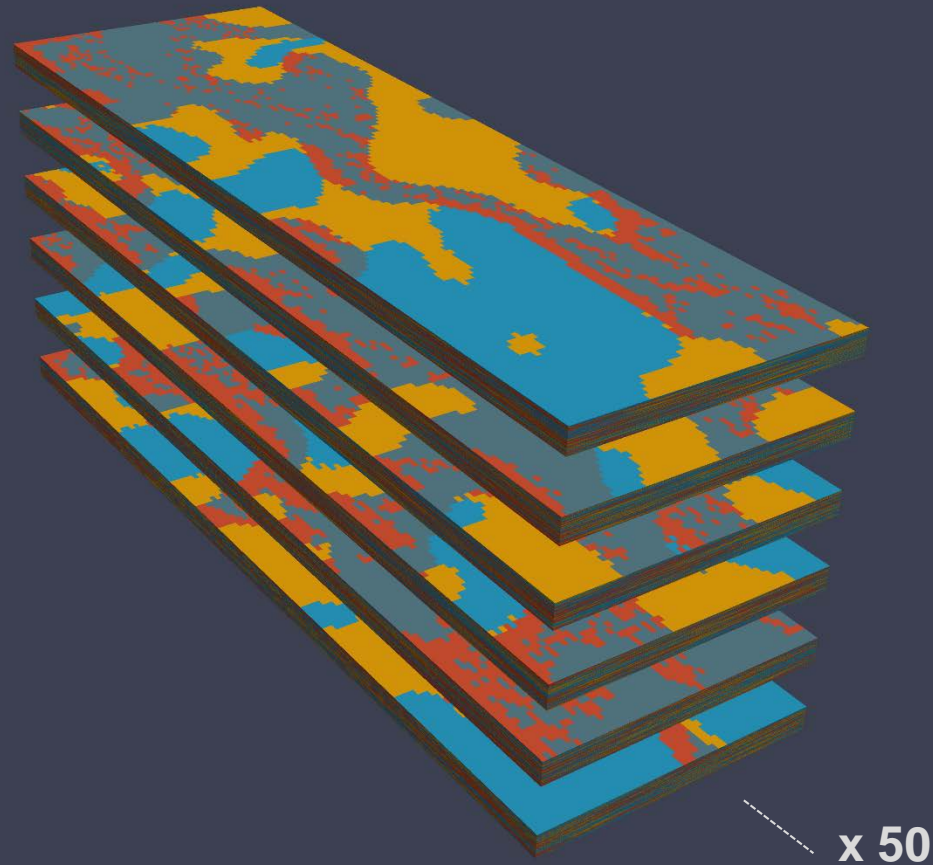
Following 1 000 000 particles for 400 years of simulations (all are recharged at $t=0$)

Outputs (for each well):

- Cumulative breakthrough curves (arrival times)
- Contributing areas (original location of particles reaching a well)

Method

Stochastic framework



Generate 50 equally probable hydraulic conductivity fields to:

- Account for uncertainty in the spatial distribution of the hydraulic property;

or

- Analysis of 3 x 50 wells at different locations.

① Generate realization → ② Solve flow → ③ Solve transport → ④ Breakthrough curves & contributing areas

Plume spatiotemporal evolution



0 years long
ulation

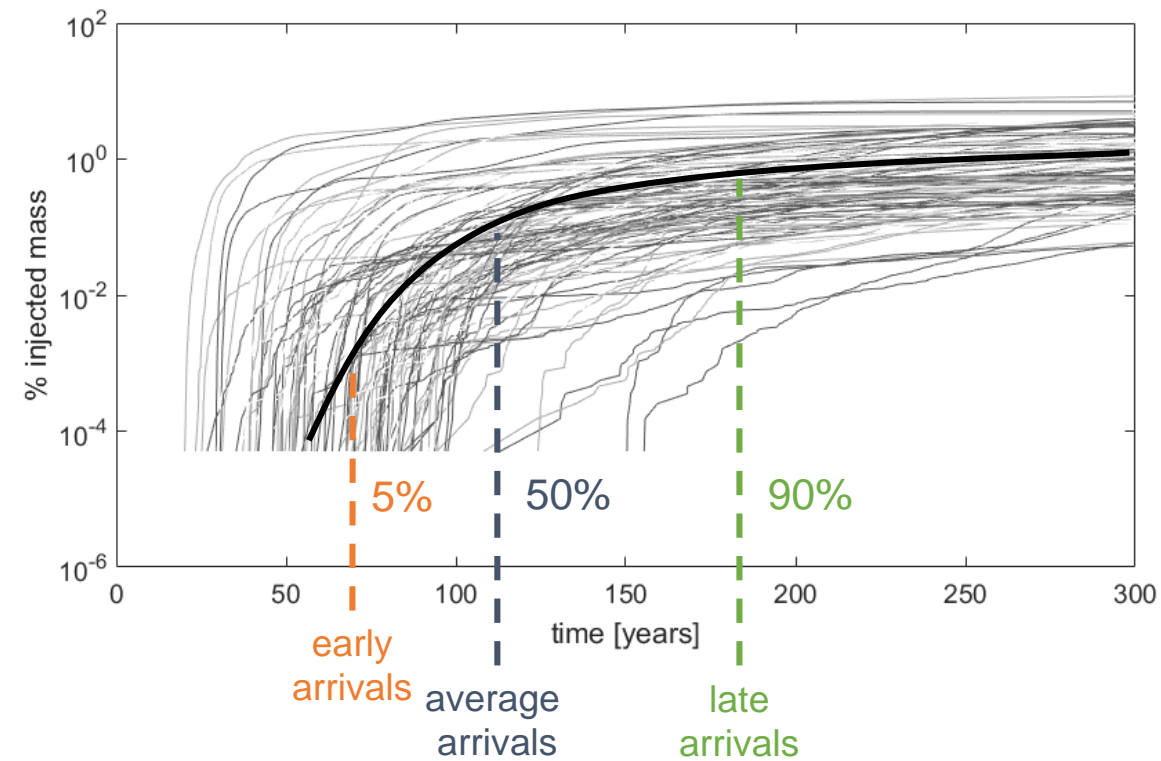
ears between each
pshot



Results

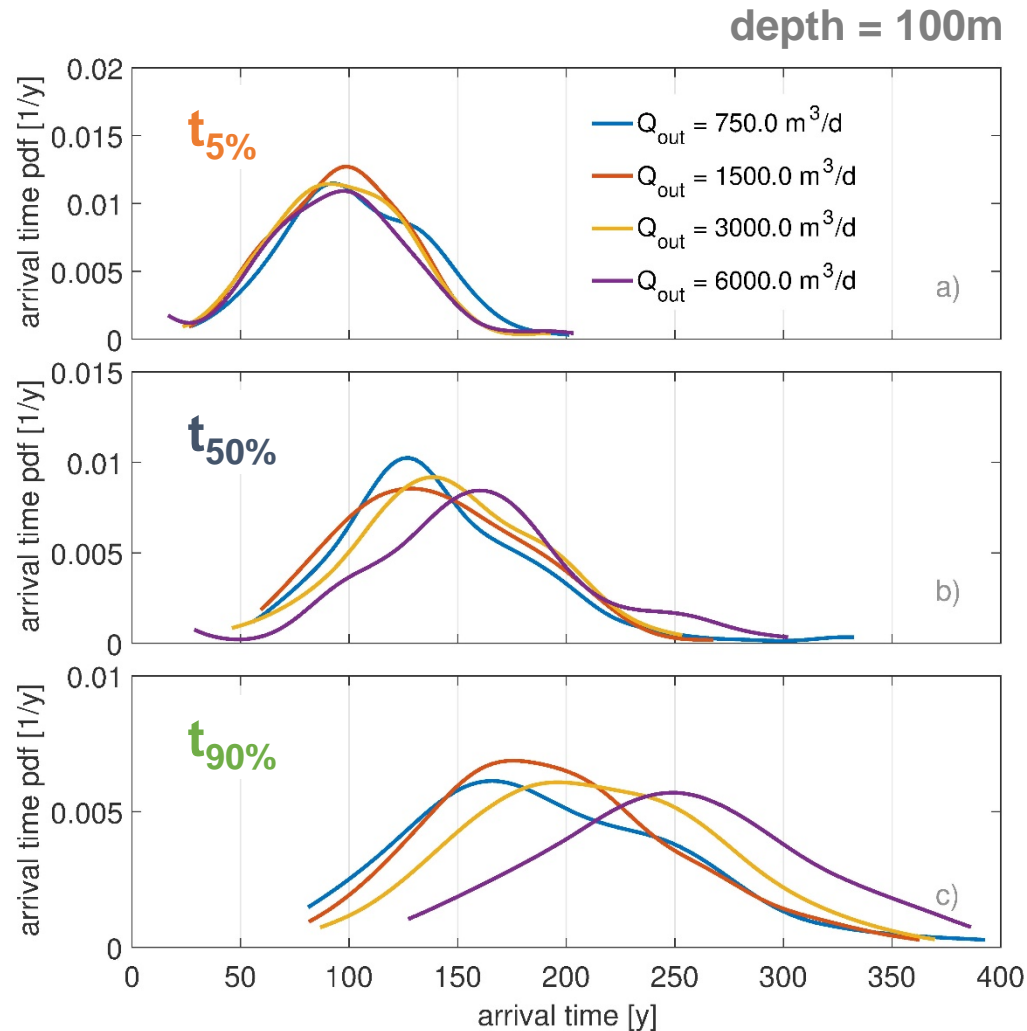
Impact of extraction rate: Travel times

150 wells: breakthrough curves (for each set of well parameters)



Results

Impact of extraction rate: Travel times

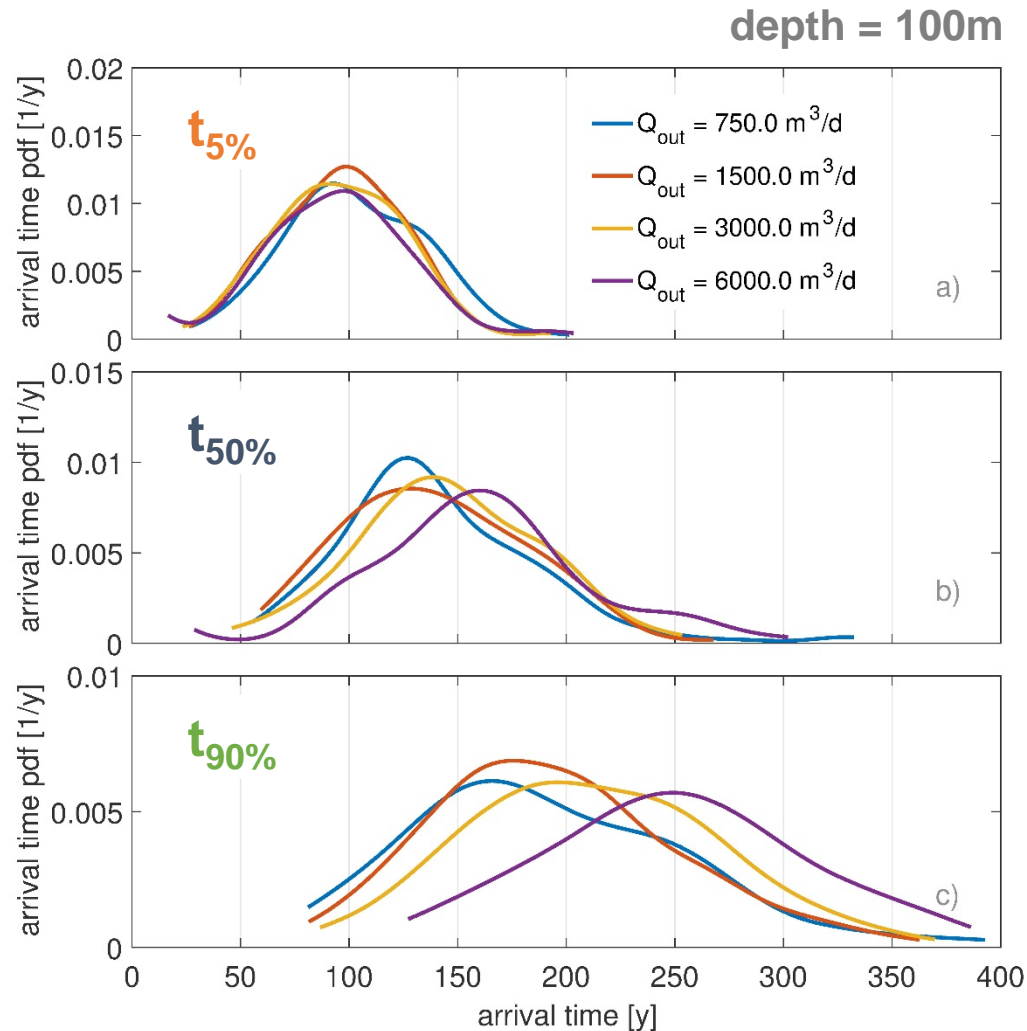


Observations:

- 5% of the total mass typically arrives after 50 - 140 years
- 50% of the total mass typically arrives after 100 - 200 years
- 90% of the total mass typically arrives not before 120 years
- With very **high uncertainty**

Results

Impact of extraction rate: Travel times

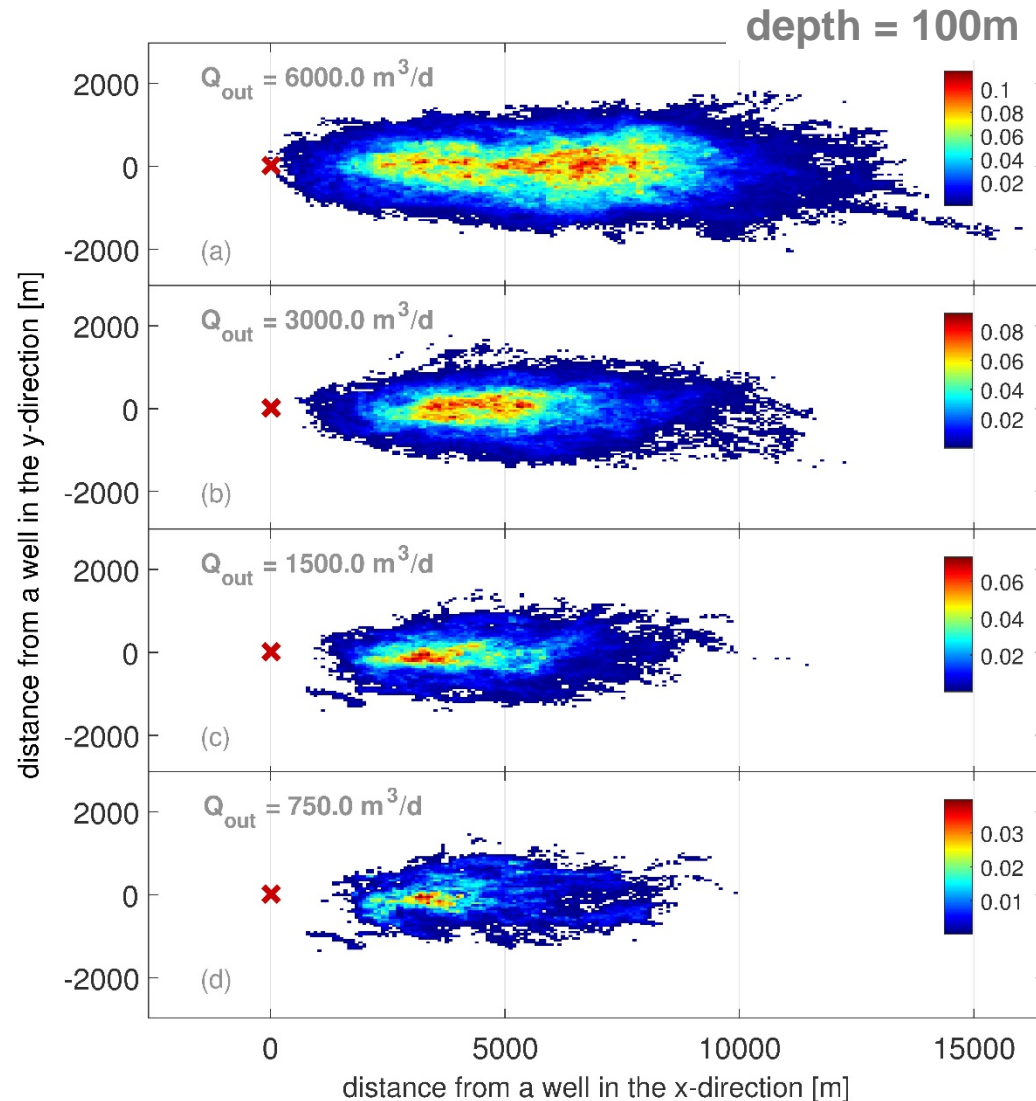


Observations:

- No real impact of Q_{out} on early arrivals
- Delayed late arrivals for high Q_{out} due to increased amount of recorded mass (larger length of screens)

Results

Impact of extraction rate: Contributing areas



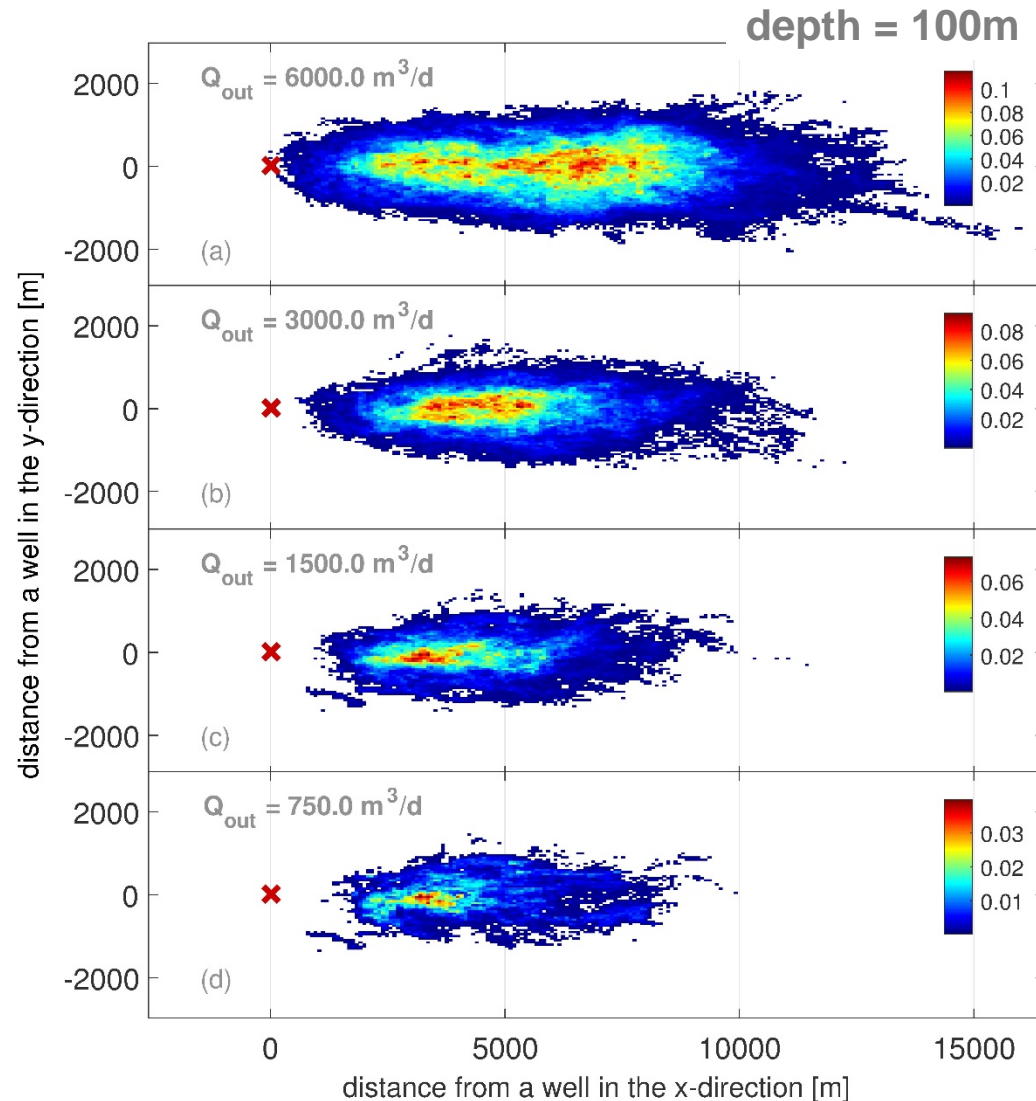
Observations:

- Probable contributing area (CA) extended over 12x3 km (7.5x1.9 mi)
- Low probability to reach the well on a very large portion of the CA
- More spatially restricted *hot spot* (area of large probability to reach a well)

*Probability of a pollutant leaving a location to reach an extraction well
(proportion of particle leaving a given cell that reached a well)*

Results

Impact of extraction rate: Contributing areas



Observations:

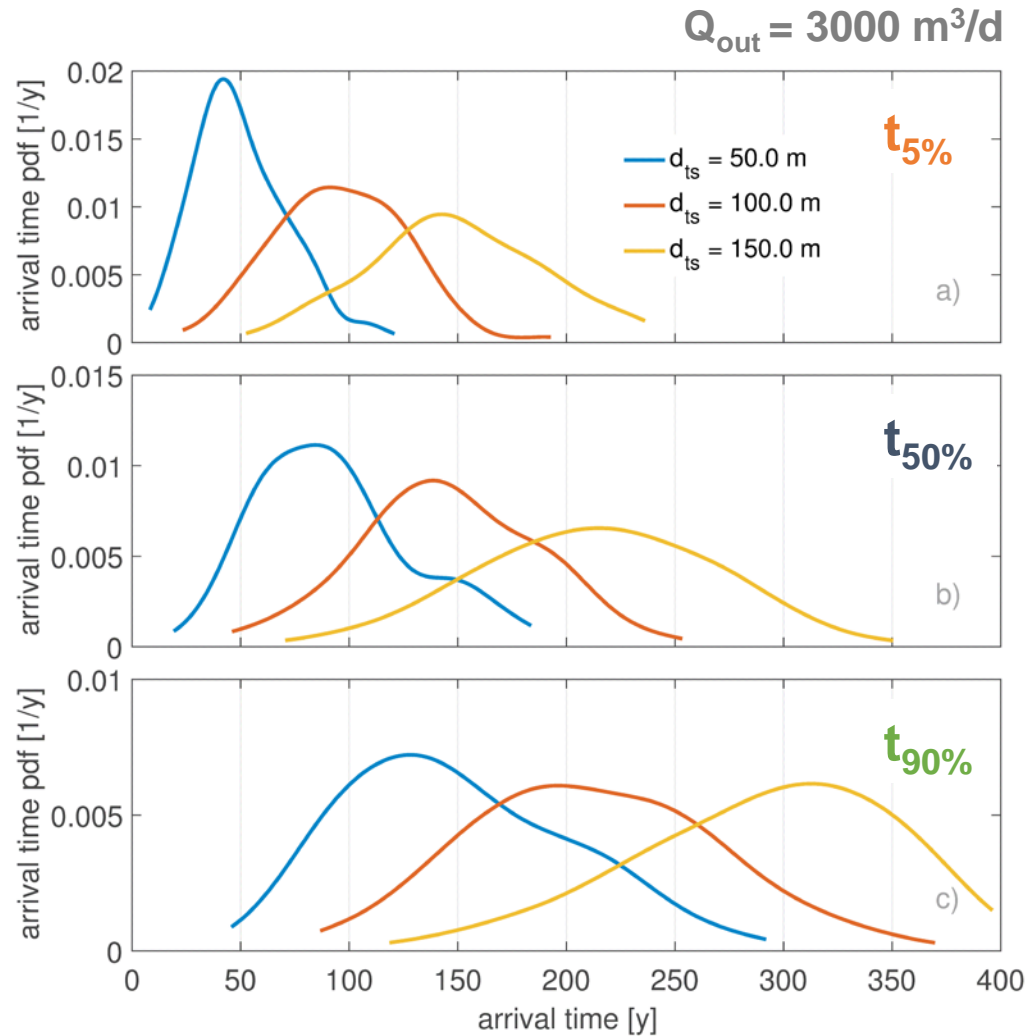
- More extended CA and *hot spot* for large Q_{out}

Could be explained by deeper wells for large Q_{out}

Probability of a pollutant leaving a location to reach an extraction well (proportion of particle leaving a given cell that reached a well)

Results

Impact of well depth: Travel times

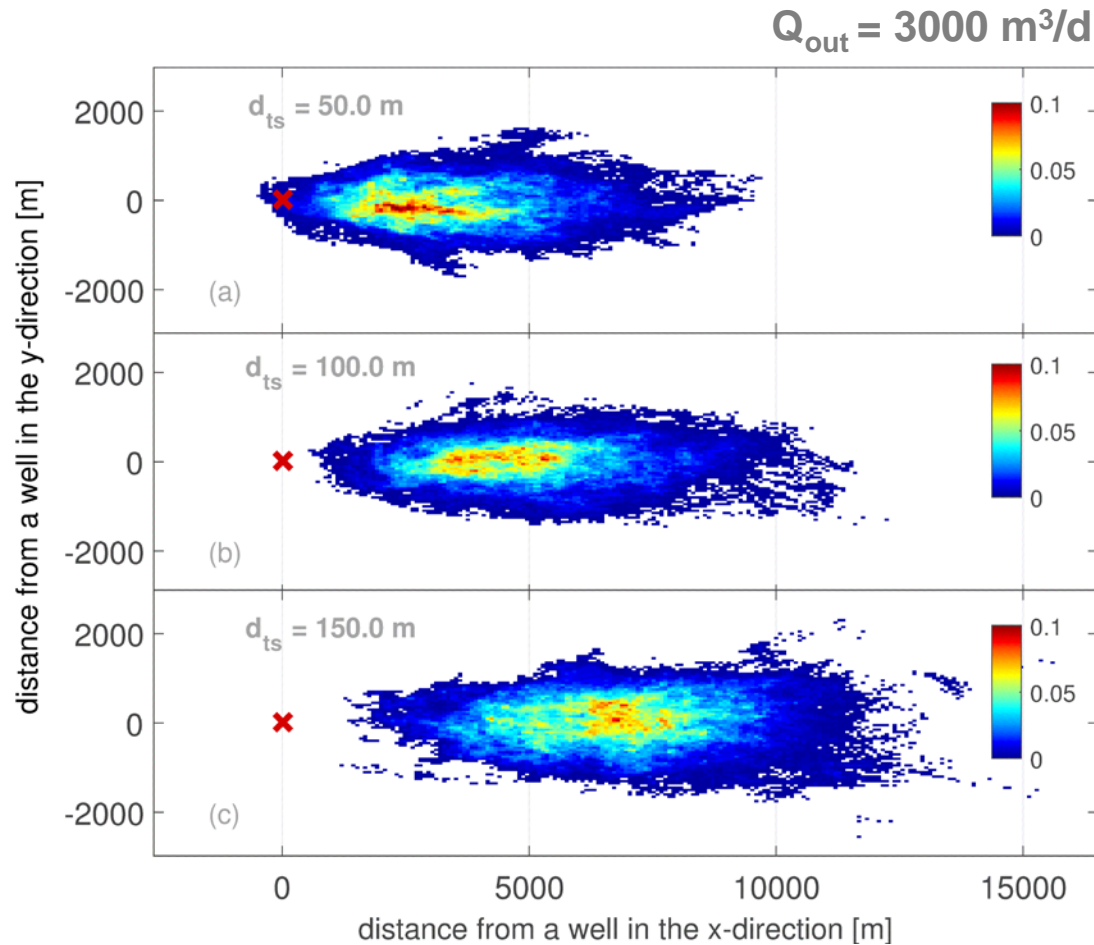


Observations:

- Great impact of well depth on arrival times
- Deeper wells increase travel times and **uncertainty**

Results

Impact of well depth: Contributing areas



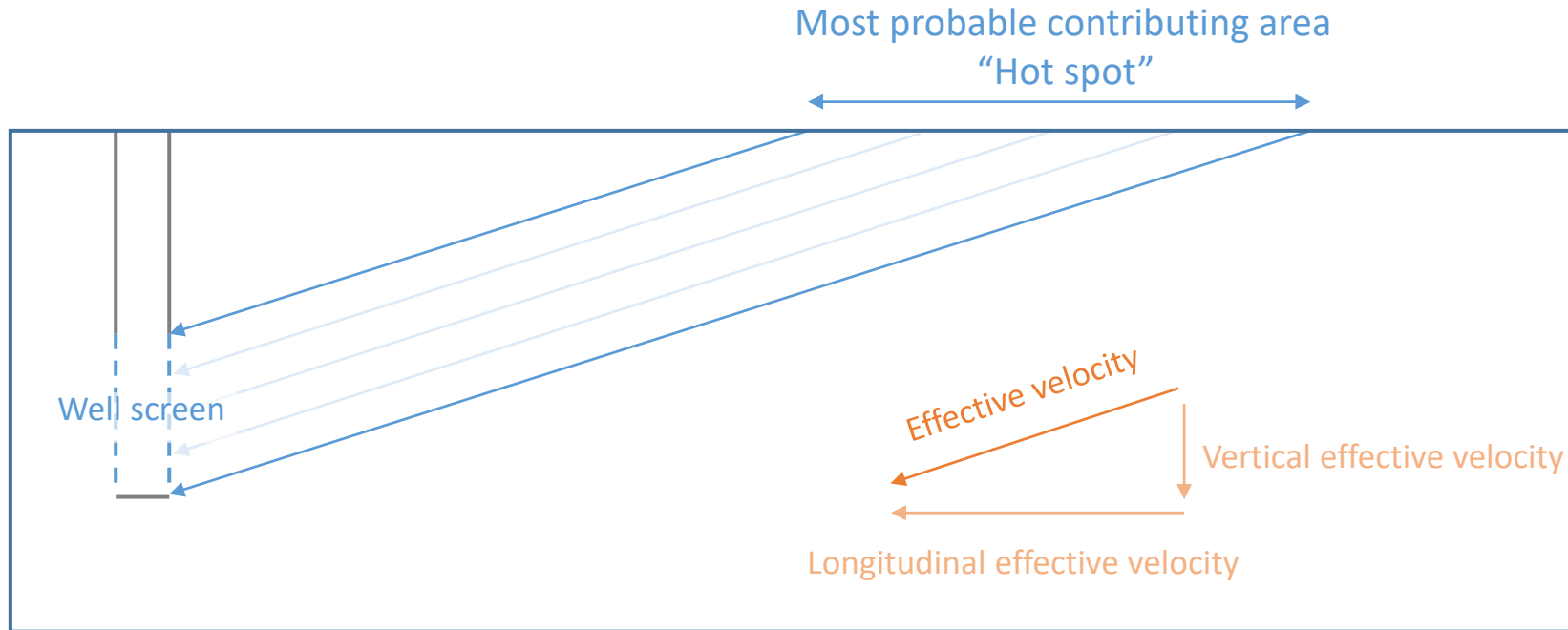
Observations:

- Contributing area and hot spot moved upstream
- Globally identical extension of the capture zone

*Probability of a pollutant leaving a location to reach an extraction well
(proportion of particle leaving a given cell that reached a well)*

Discussion

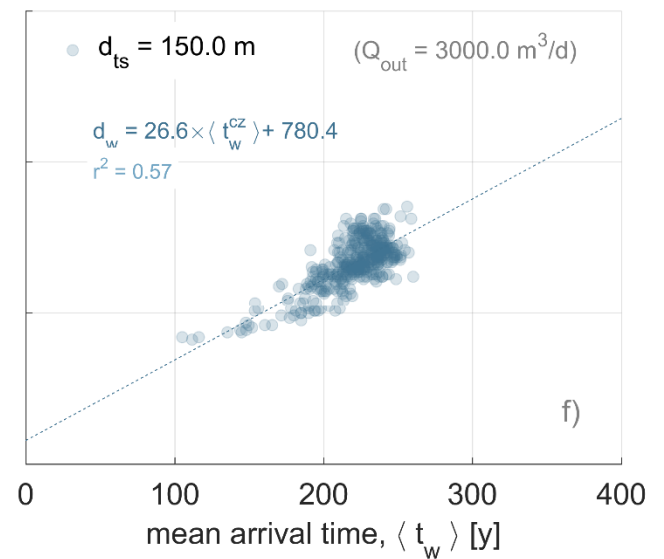
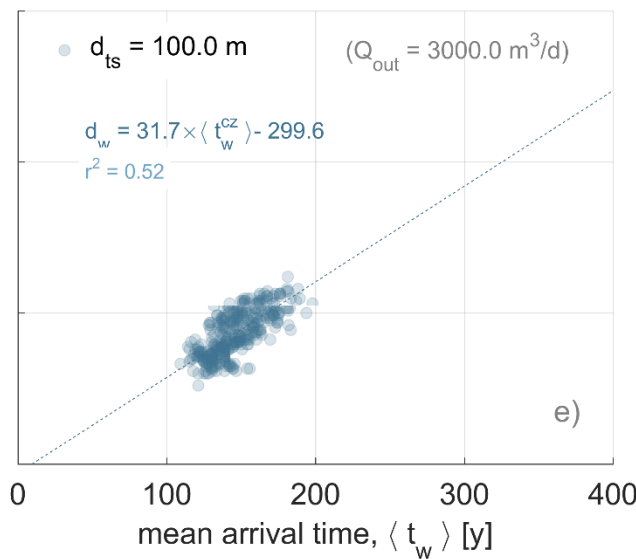
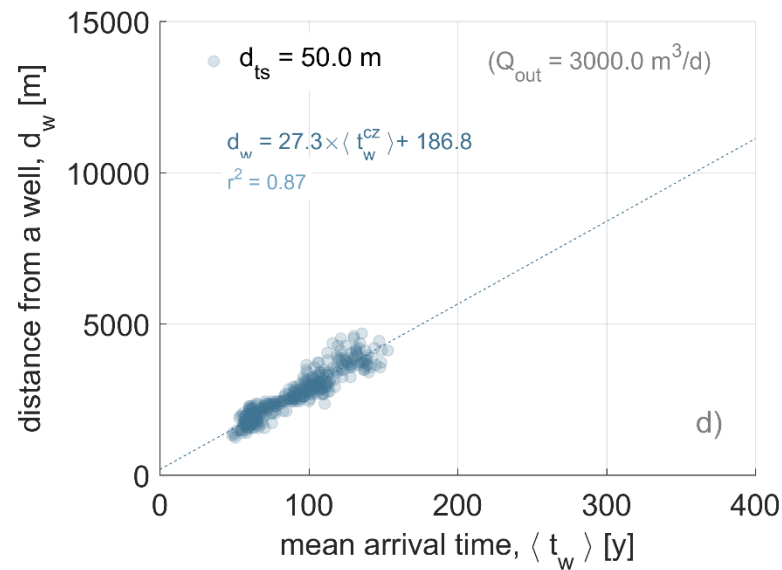
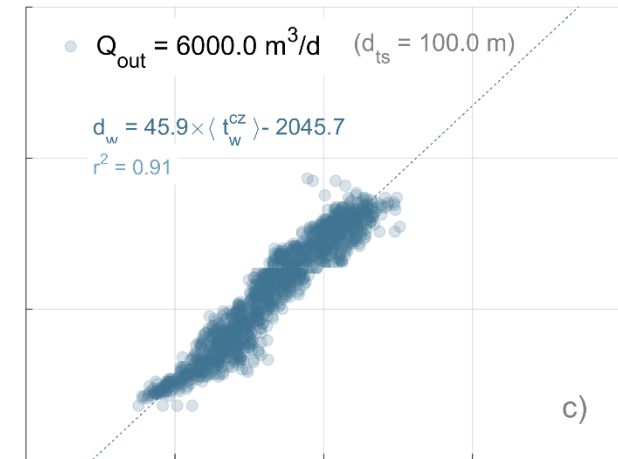
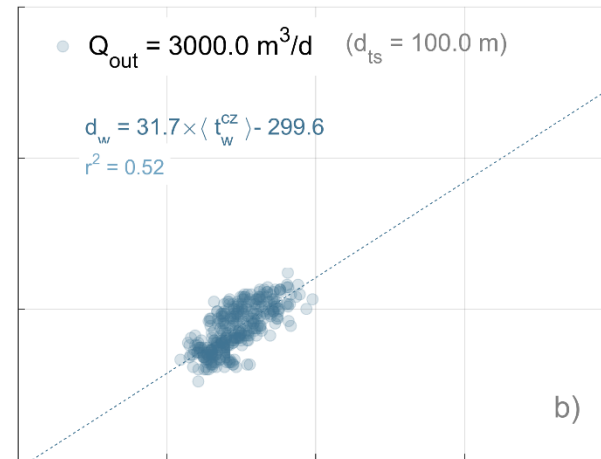
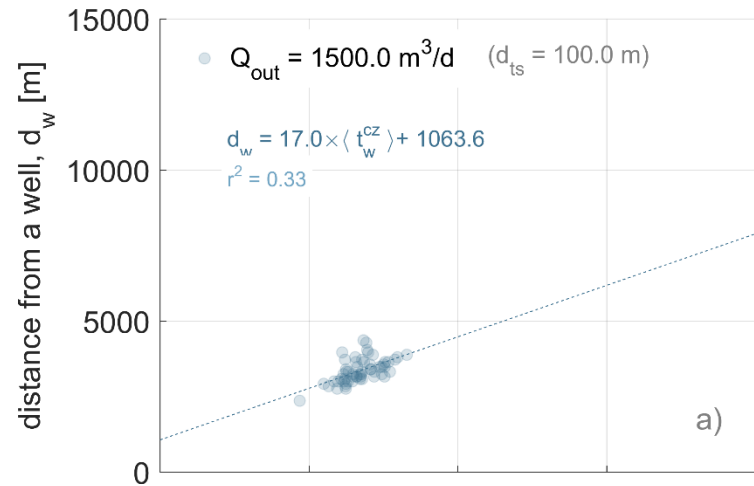
Predicting the hot spot location?



Could we predict hot spot location from sub-regional scale effective velocities?

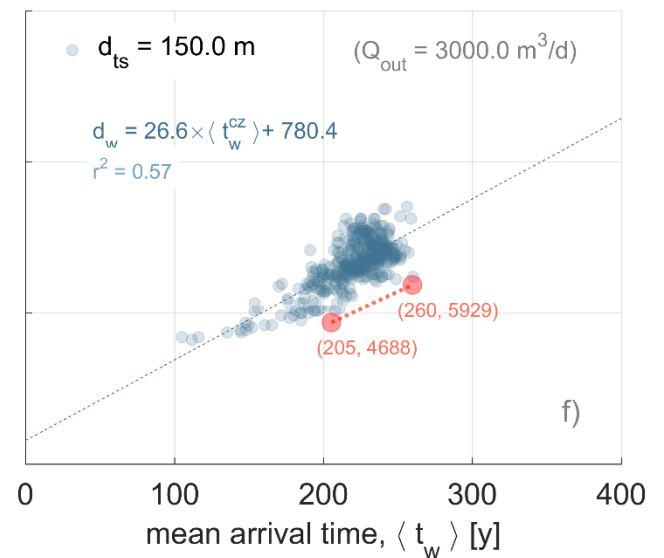
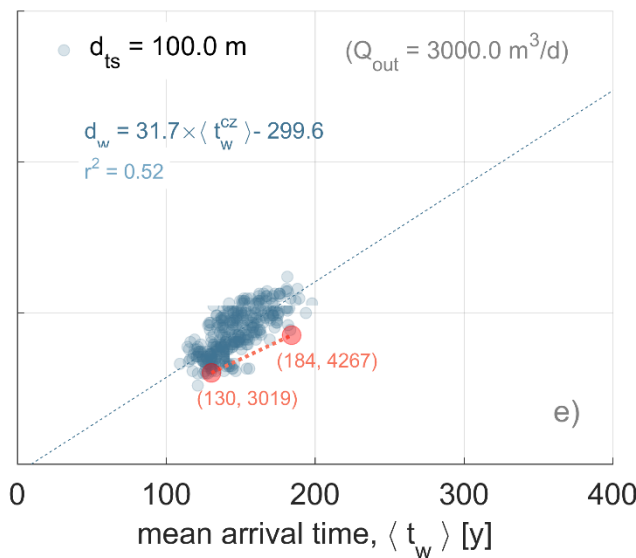
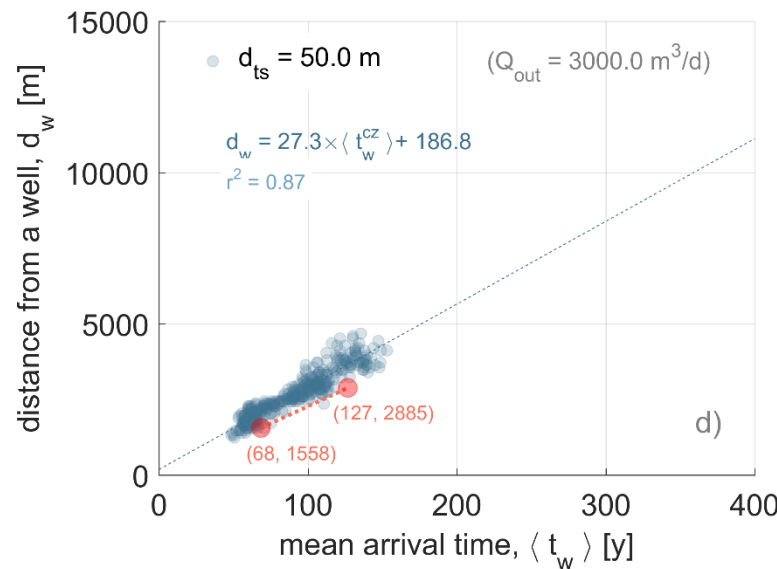
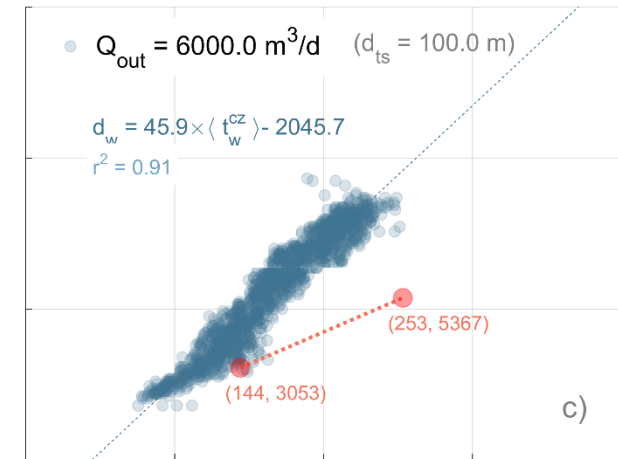
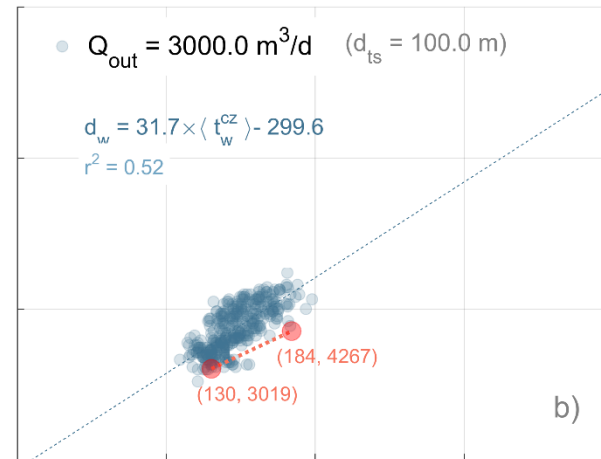
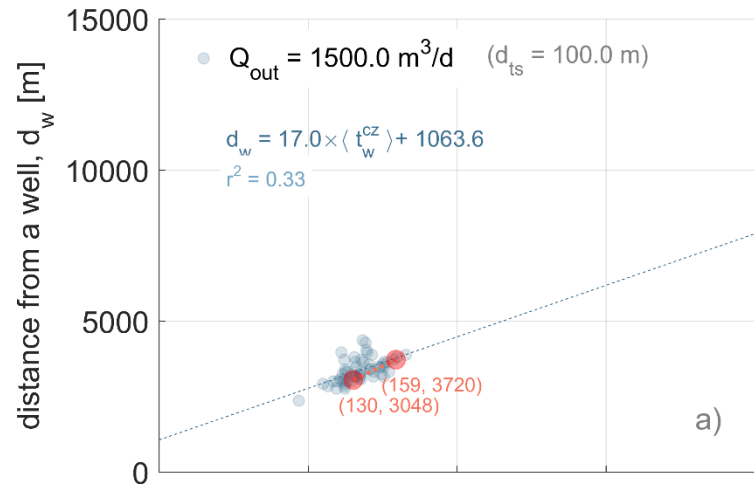
Discussion

Predicting the hot spot location?



Discussion

Predicting the hot spot location?



Concluding remarks

- First mass arrival after decade(s), late arrivals after century(-ies)
- Probable capture zone over kilometers, but more restricted hot spot
- Well extraction rate impacts late arrivals and the extension of the capture zone
- Well depth impacts all arrivals and the capture zone (and hot spot) location + increase prediction uncertainty
- Regional flow conditions could predict arrival times and contributing areas of shallow domestic / observation wells

Thank you